

# The Future of Gas & Electricity Storage

## Overview of SSEPD Energy Storage projects

11<sup>th</sup> Nov 2014  
Alistair Steele



# SSE's business activities

Market-based and economically regulated

This balance, and the broad range of activities that flow from it, means SSE has a strong and diverse group of energy assets and businesses from which to secure the revenue to support future dividend growth.

## SSE

### ECONOMICALLY-REGULATED

### MARKET-BASED

#### ENERGY NETWORKS

#### GENERATION AND SUPPLY

#### OTHER ENERGY AND UTILITY SERVICES



Electricity Distribution and Transmission



Gas Distribution



Generation



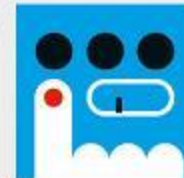
Supply



Gas Production



Gas Storage



Contracting, Utility Solutions and Metering



Telecoms

£3.21bn

Regulated asset value

£2.15bn

Regulated asset value (SSE share)

11.29GW

Generating capacity

10 million

Customer accounts

12

Fields in production

440mcm

Storage capacity

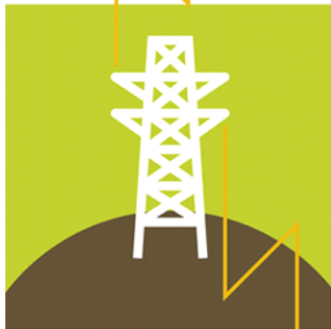
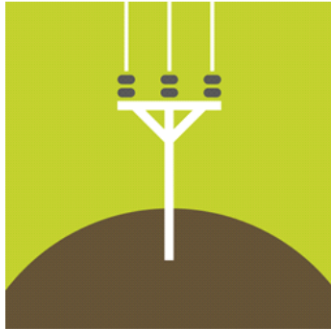
£98m

SSE contracting order book

11,200km

Network

# Electricity Transmission and Distribution(1)



- Electricity transportation is a 'natural monopoly', independently regulated by Ofgem
- SSE operates network in northern Scotland and central southern England
- 127,000km of overhead lines and underground cables delivering electricity to 3.5m homes, offices and businesses
- Regulated Asset Value of £3.21bn



# Introduction

- Energy storage developments
- Storage benefits to network operators
- SSEPD projects
  - Flow battery
  - High temperature battery
  - Lithium-ion batteries (kW scale)
  - Lithium-ion battery (MW)
- Summary



# Network Operator's storage projects

Installations: 20<sup>th</sup> October 2014

## Key

Commissioned

Under construction

Planned

Decommissioned

Darlington 2.5 MW / 5 MWh  
100 kW / 200 kWh  
50 kW / 100 kWh

Willenhall 2 MW / 1 MWh

Chalvey 75 kW / 75 kWh  
(3 units)

Bristol 90kW / 216 kWh  
(25 domestic, 5 commercial units)

Thames Valley 972 kW / 513 kWh  
(25 units)

Shetland 1 MW / 3 MWh

Shetland 1 MW / 6 MWh

Orkney 2 MW / 500 kWh

Nairn 100 kW / 150 kWh

Wooler 100 kW / 200 kWh  
50 kW / 100 kWh

Maltby 50 kW / 100 kWh

Milton Keynes 150kW / 450kWh

Hemsby 200 kW / 200 kWh

Leighton Buzzard 6MW / 10MWh

# Network Operator benefits

- **Network constraint management**
  - Peak demand reduction
  - Absorption of excess generation
- **Voltage management**
  - Reactive power compensation
  - Real power management
  - Phase balancing
- **Reserve power to meeting planning standards**
- **Optimising back up generation (faults)**

# Non distribution network benefits

To become economically viable storage projects may need to operate in additional markets:

- Energy arbitrage
- Frequency response
- STOR
- Avoiding customer capacity charges (demand + generation)

# SSEPD's energy storage projects

2009



2012



2011



2013





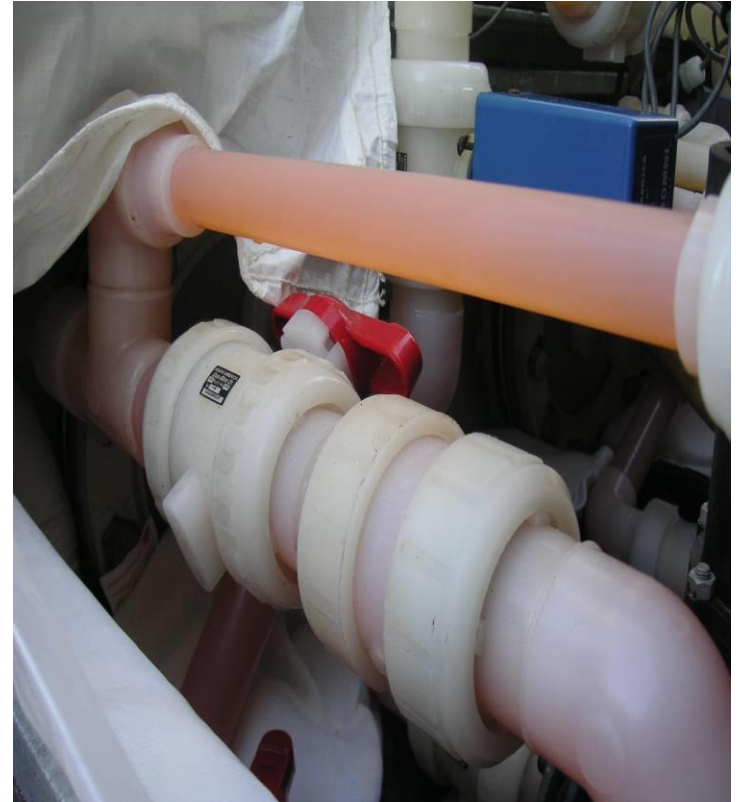
# Nairn Flow Battery Project

- **Project started in 2008**
- **Technology is 100kW 150kWh Zinc Bromine flow battery**
- **Connected at 230V**
- **Purchased and installed on site with main objectives of:**
  - Provide backup to site auxiliary supplies
  - Gain real time experience in the operation and maintenance of technology
  - Understand the associated environmental and safety risks
  - Assess the potential for larger (MW) deployment of technology



# Nairn flow battery project

First venture into advanced battery solutions



# Shetland Battery Project

- **Project started in 2010**
- **Initial technology 1MW 6 MWh Sodium-Sulfur (NaS)**
- **Connected at 11kV**
- **Due to small safety risk have decided to change technology**
- **Main objectives:**
  - Installation and operation of the battery
  - Integration with local Demand Side Response to remove station peaks providing additional demand capacity
  - Frequency response

# NaS Module installation





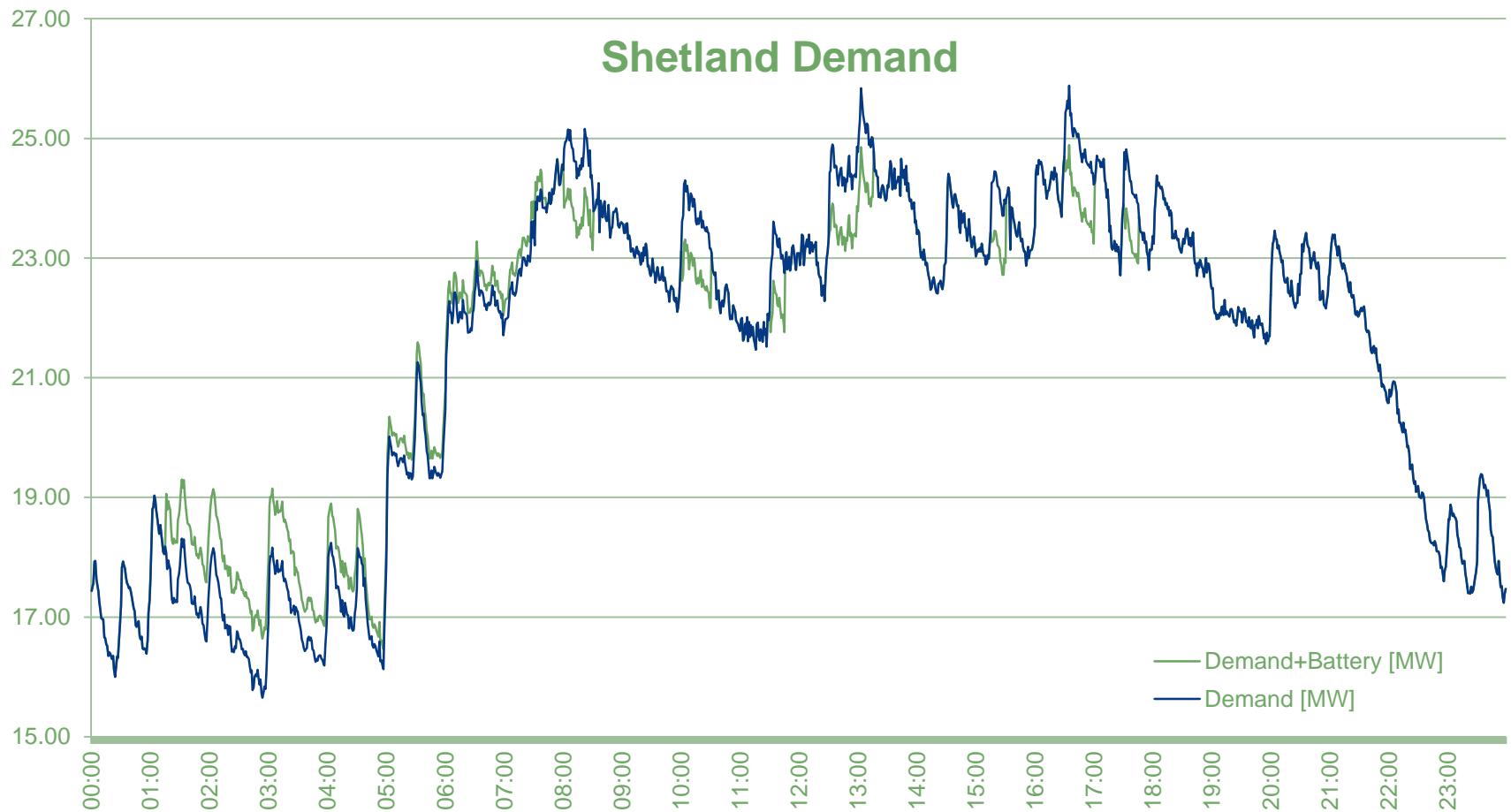
# Installed NaS battery



# Installed Lead-Acid battery



# Installed Lead-Acid battery



# Slough Low Voltage Connected Battery Project

- **Project started in 2011**
- **Technology L-Ion 25 kW 25kWh**
- **Connected at 230V**
- **Main objectives:**
  - to determine the operational issues and benefits the batteries can provide
  - gain experience of installation and operation of the battery
  - gain experience of integration with local Demand Side Response to remove station peaks providing additional Demand capacity



# Low voltage connected battery project

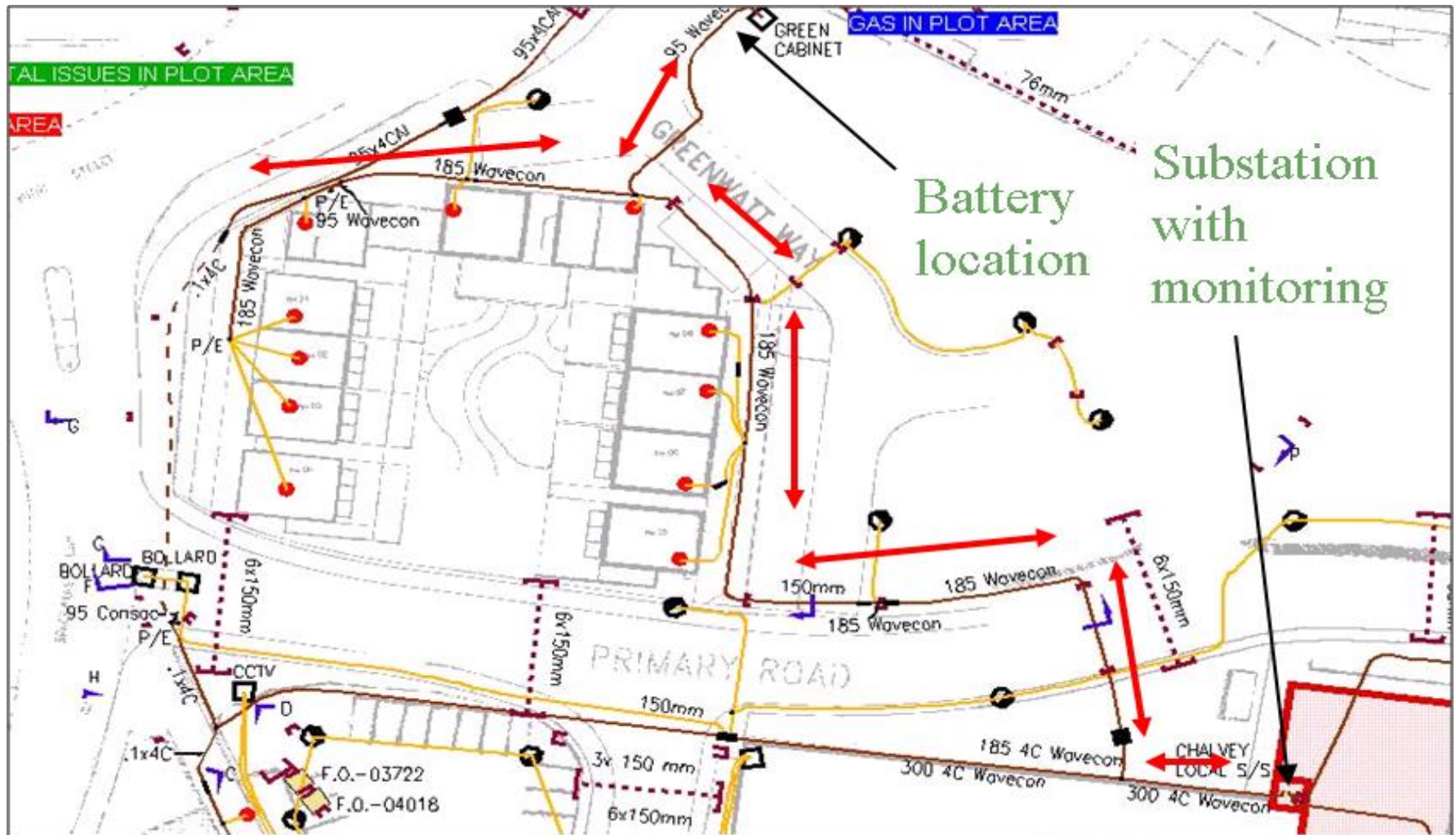
Greenwatt Way, Chalvey, Slough



<http://www.ssezerocarbonhomes.com/>

# Low voltage connected battery, Slough

Network location of the batteries





# Low voltage connected battery project

## Installation photos



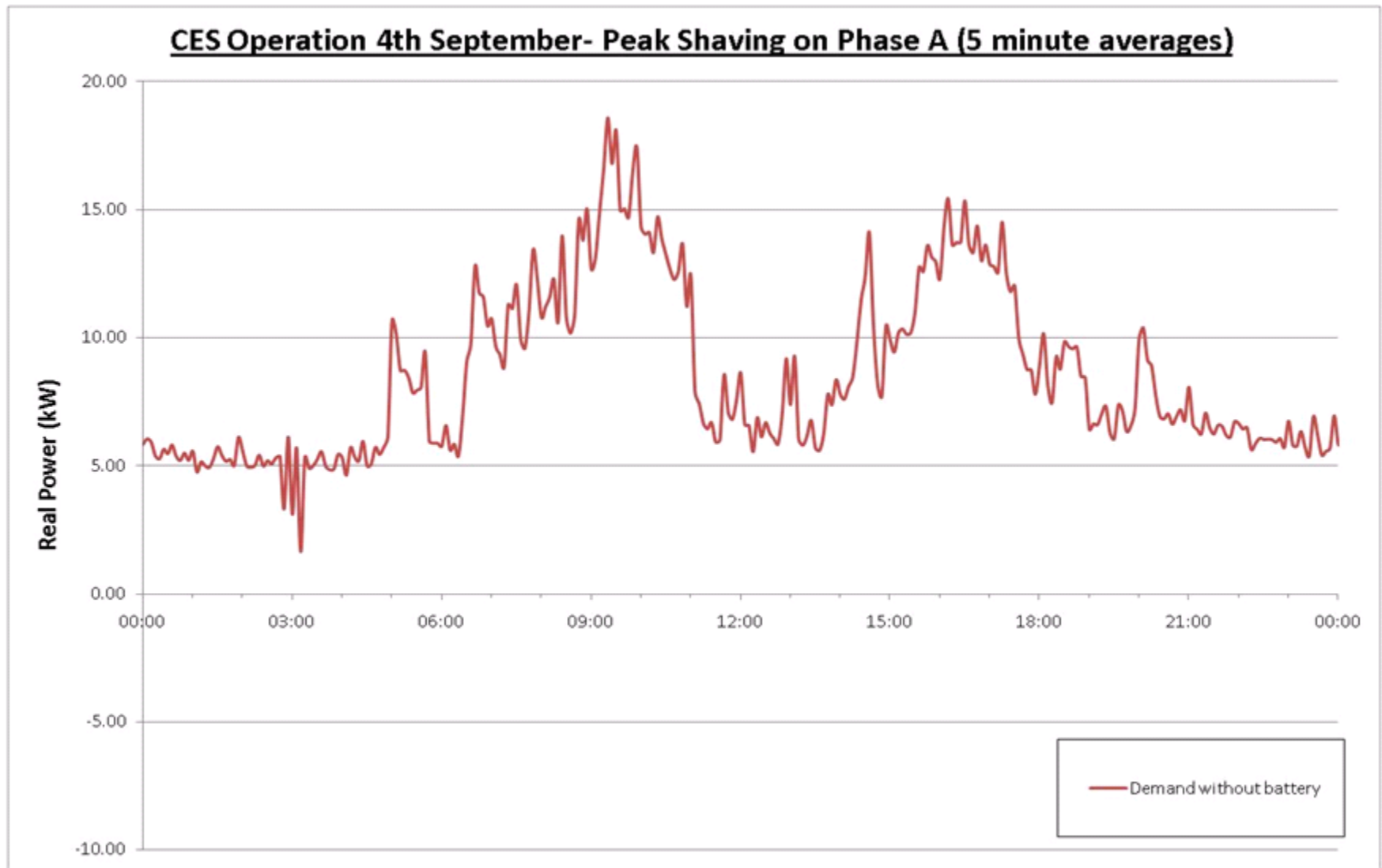
# Low voltage connected battery project

## Installation photos

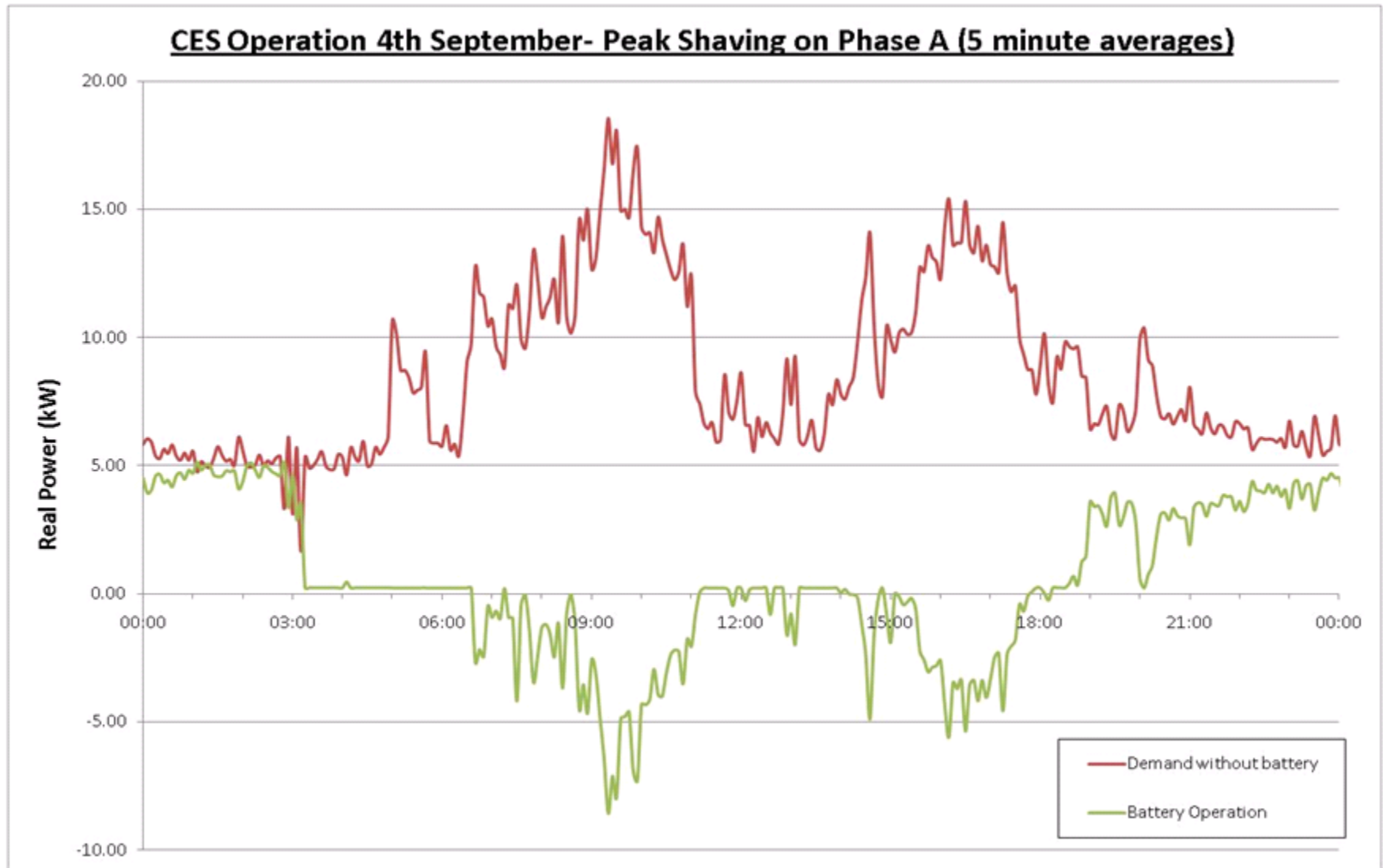




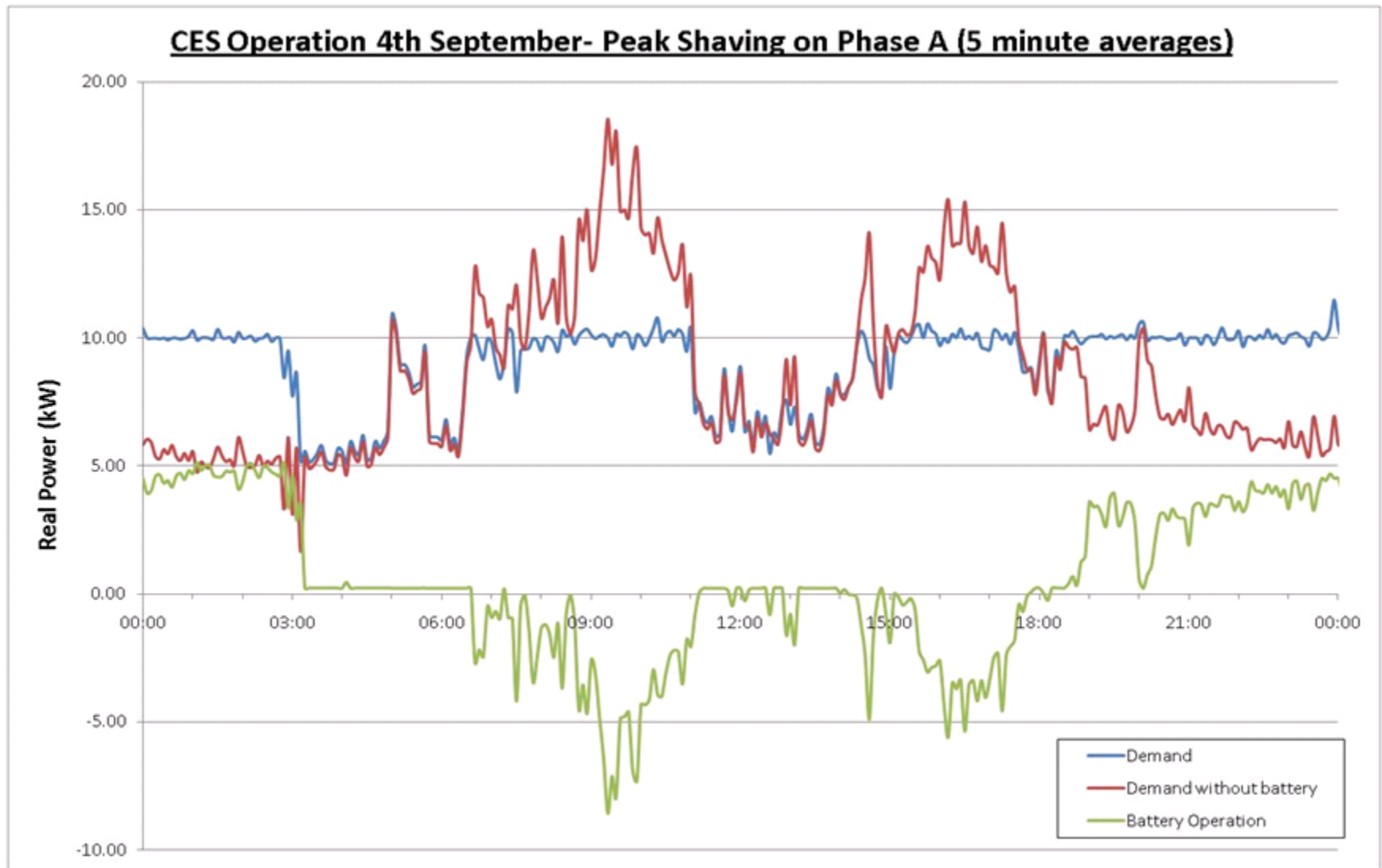
# Low voltage connected battery project



# Low voltage connected battery project



# Low voltage connected battery project

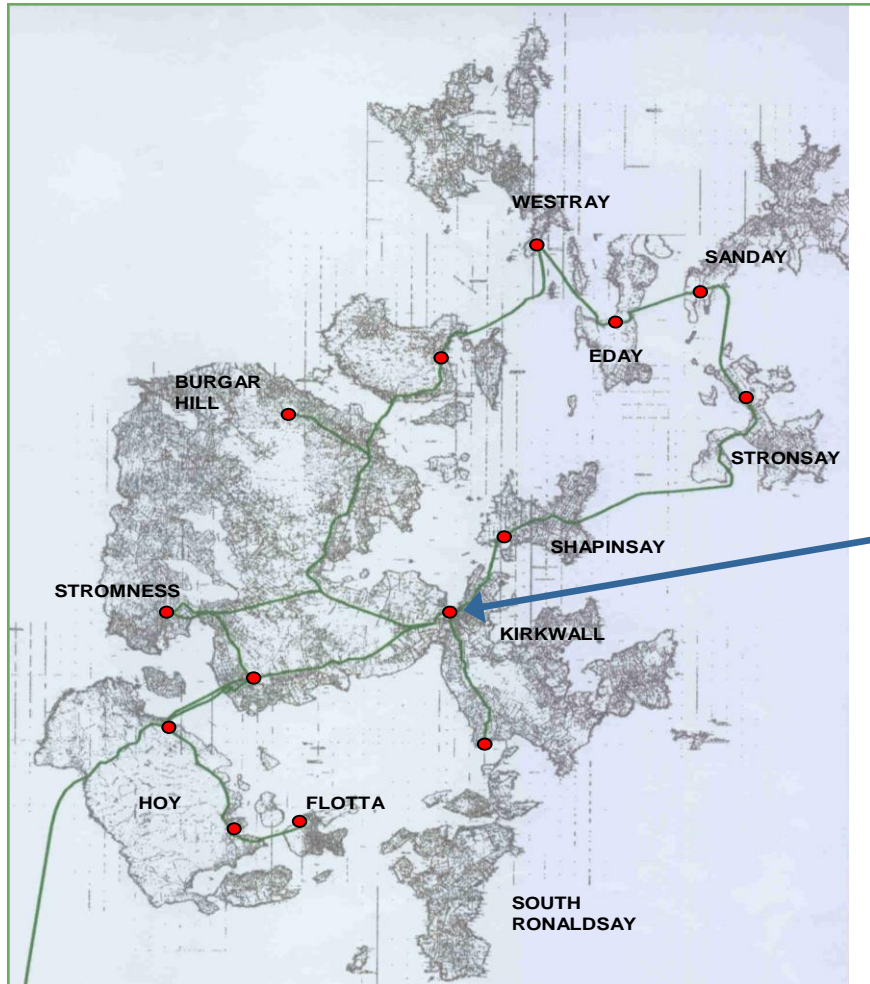


# Orkney Energy Storage Park Project

- **Project started in 2011**
- **Technology L-Ion 2MW 500MWh**
- **Connected at 11kV**
- **Main objective:**
  - gain better understanding of the commercial markets that storage can operate in
  - gain experience of installation and operation of the battery
  - gain experience of integration with Active Network Management system



# Orkney storage park

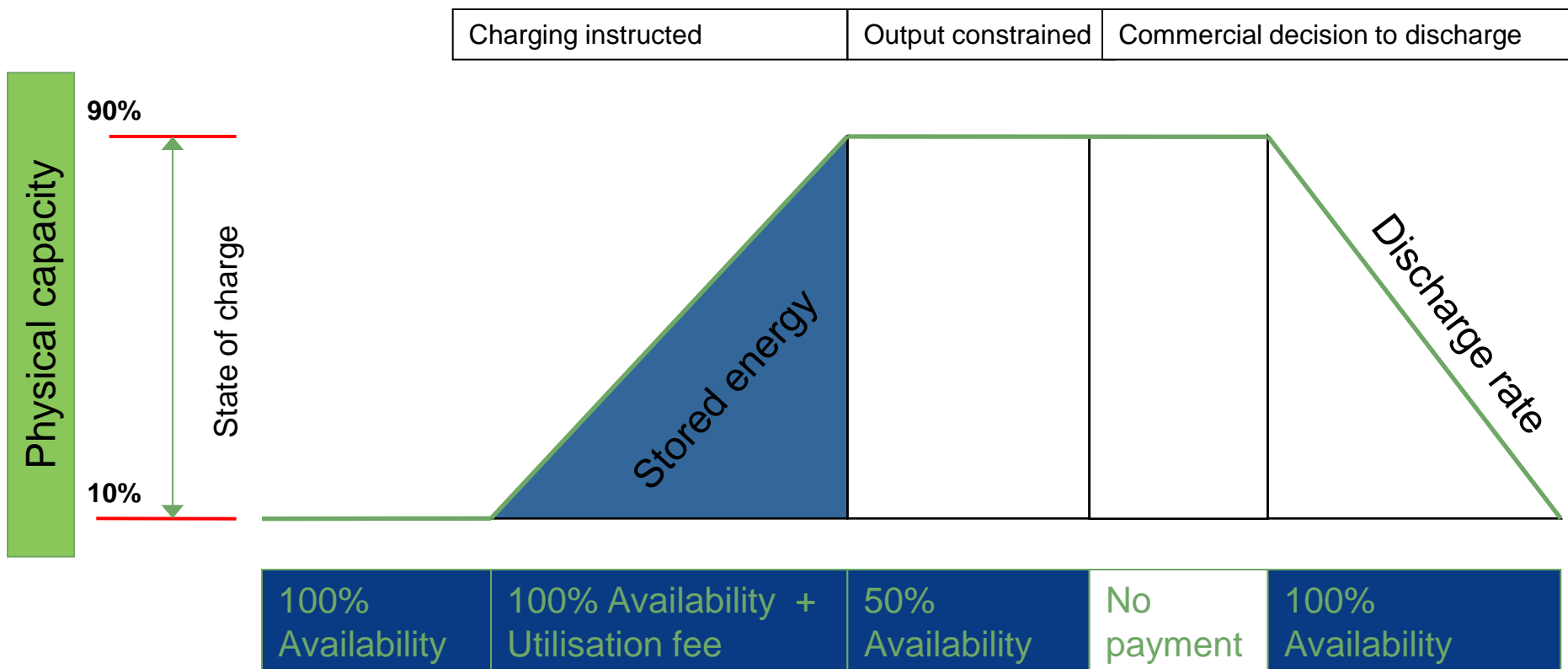


Orkney  
storage  
park

# Orkney storage park



# Orkney commercial model



# Summary of operator models

Application	DNO Unmetered	DNO Metered	3 <sup>rd</sup> party network side of meter	3 <sup>rd</sup> party customer side of meter
Peak demand reduction	✓	✓	✓	
Absorption of excess generation	✓	✗	✓	✗
Voltage management	✓	✓	✓	
Reserve power to meet planning standards	✓	✗	✗	
Optimising back up generation (faults)	✓			
Energy arbitrage		✗	✓	✗
Frequency response / STOR		✗	✓	✗
Capacity charge reduction				✗

Thank you for your  
attention